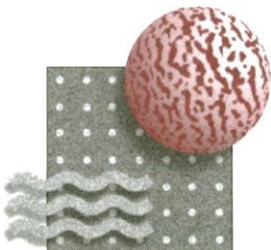


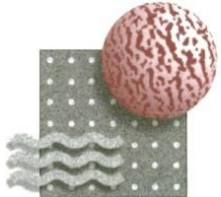
Robust and Energy Efficient Dual Stage Membrane Based Process for Enhanced CO₂ Recovery

DE-FE0013064

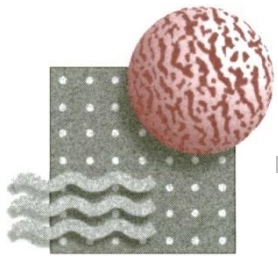
- **Dr. Paul KT Liu, Media and Process Technology Inc.
1155 William Pitt Way, Pittsburgh, PA 15238**
- **Professor Theo T. Tsotsis, Univ. of Southern California**
- **Dr. Eric C. Wagner, Technip Stone & Webster Process Technology, Inc.**



Project Overview



Media and Process Technology Inc. (M&P)
1155 William Pitt Way
Pittsburgh, PA 15238 - 1678



M&P Dual Stage Membrane Process

Project Overview

Funding: *Overall project budget: \$2.5MM including \$500,000 (20%) cost share*

Overall Project Performance Dates: *October 1, 2013 - September 30, 2016*

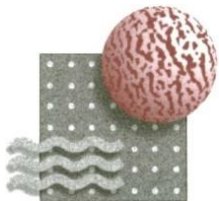
Project Participants:

- *Media and Process Technology...Membrane manufacturer/supplier and technology developer*
- *University of Southern California...Membrane reactor expertise*
- *Technip Stone and Webster Process Technology Inc...Engineering and system design, analysis and economics*

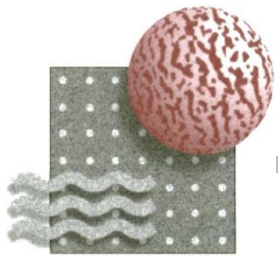
Overall Project Objectives:

1. *Conduct bench scale testing of innovative process scheme for power generation with CO₂ capture and sequestration (CCS).*
2. *Carbon molecular sieve membrane as a “one-box” membrane reactor for CO conversion and H₂ recovery*
3. *Pd-alloy membrane for residual H₂ recovery from “captured” high pressure CO₂*

Technology Background



Media and Process Technology Inc. (M&P)
1155 William Pitt Way
Pittsburgh, PA 15238 - 1678



M&P Commercial Ceramic Membranes

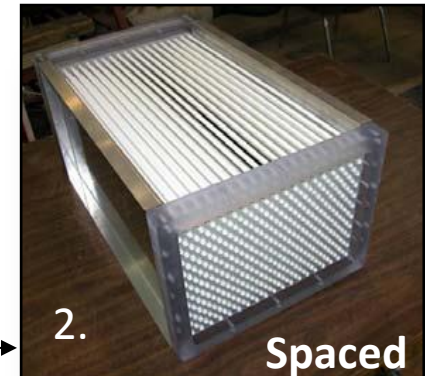
Multiple Tube Membrane Bundles – versatile, low cost



Single tubes



Example: conventional micro- and ultrafiltration



Ex: porous heat exchangers & catalytic membrane reactors



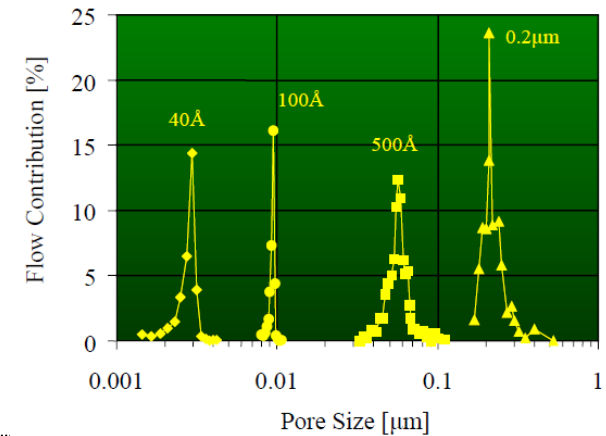
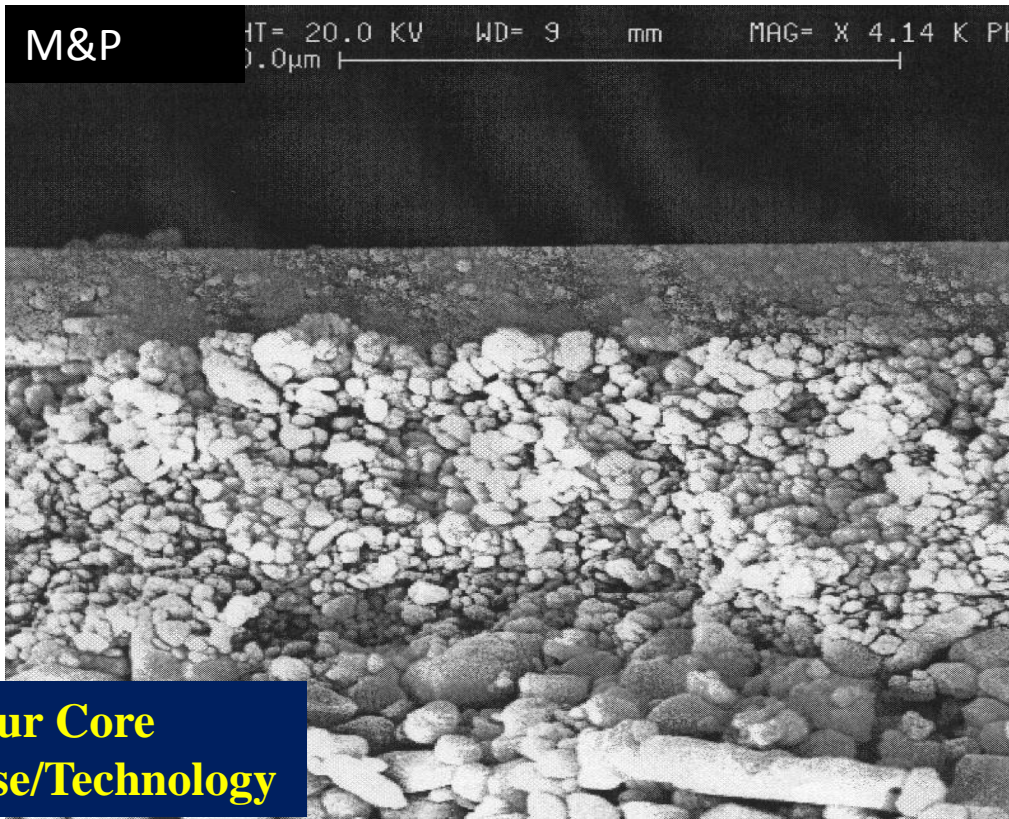
Ex: high pressure intermediate temperature gas separations

Our Core Expertise/Technology

#1: Packaging individual membrane tubes into commercially viable modules for field use.

M&P Commercial Ceramic Membranes

Thin Film Deposition for Pore Size Control



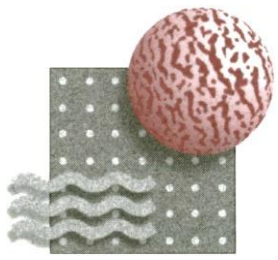
40Å to 100Å Pore Size Layer

500Å Pore Size Sublayer

0.2µm Pore Size Sublayer

**Our Core
Expertise/Technology**

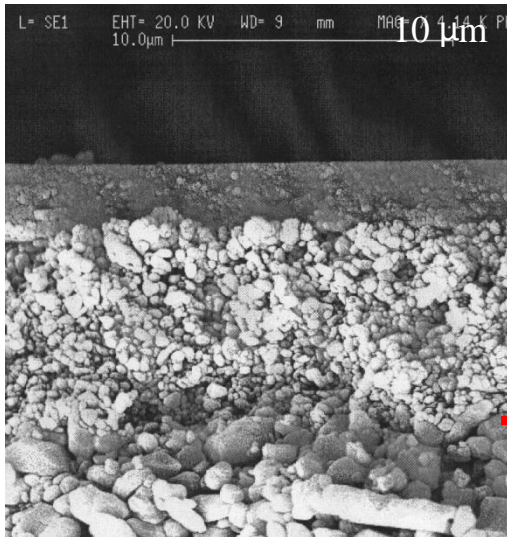
#2: Our core expertise allows us to deposit a near perfect thin film on less-than desirable, but low cost porous tubular substrate.



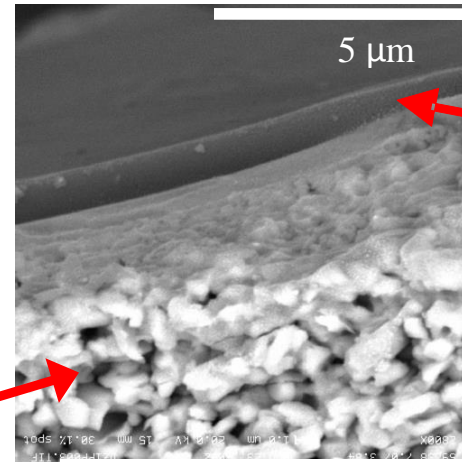
M&P Advanced Inorganic Membranes

Specific thin film deposition for advanced separations

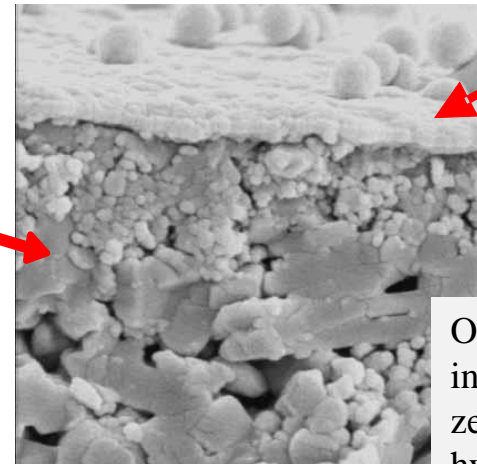
Inorganic Substrate



Ceramic
Substrate



Carbon
molecular
sieve
(porous,
sulfur
resistance)

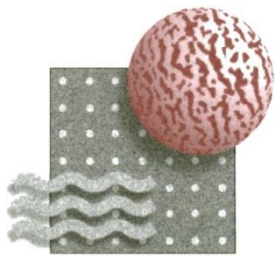


Palladium
(dense,
excellent
selectivity)

Others,
including
zeolites, flourinated
hydrocarbons, etc.

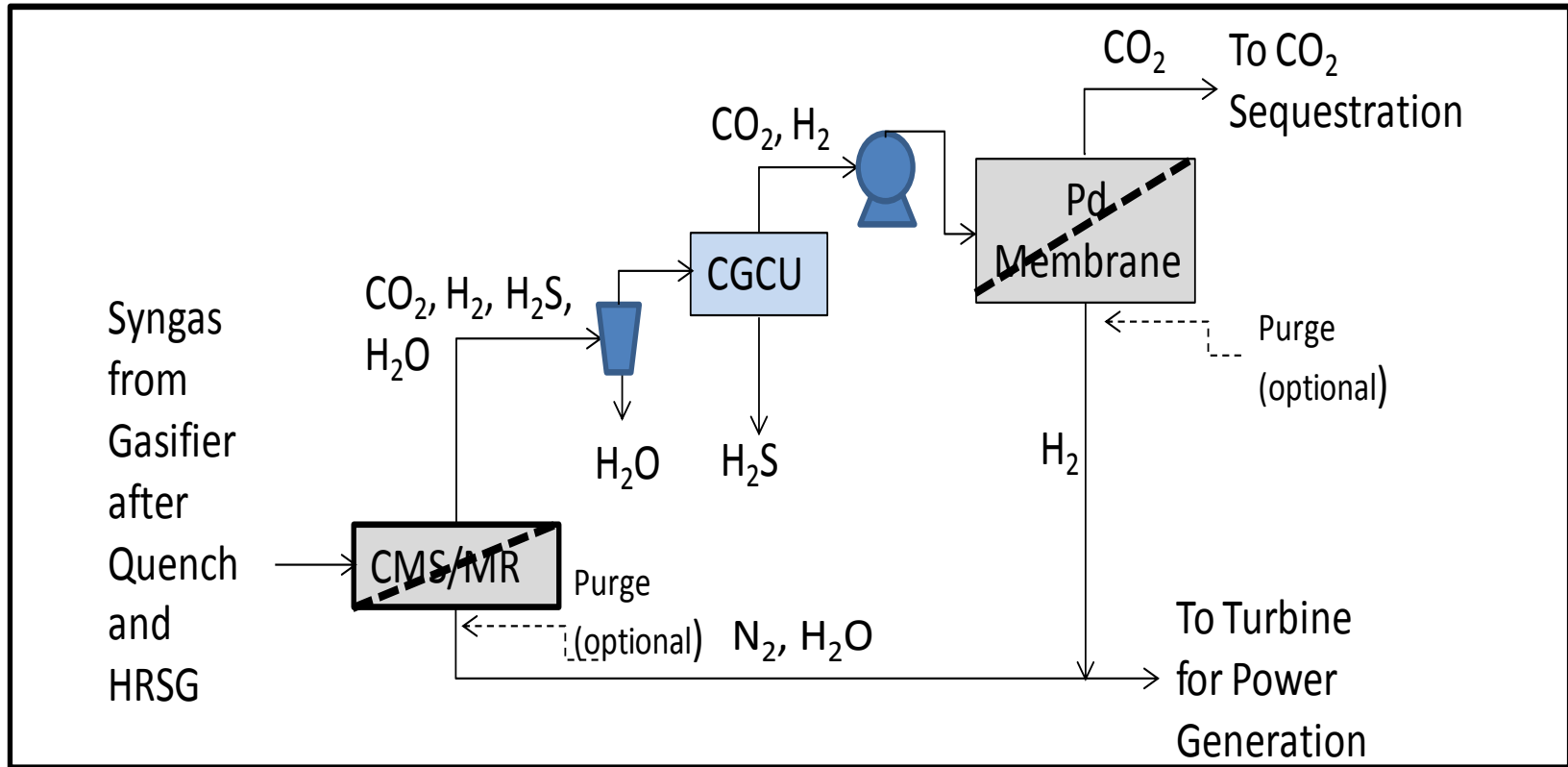
Important Features of MPT Inorganic Membranes

- Low cost commercial ceramic support
- High packing density, tube bundle
- Module/housing for high temperature and pressure use



M&P Dual Stage Membrane Process

Proposed Process: Dual Membrane Stages for IGCC with CCS



- ❑ Our unique two-stage process avoids the capital and compression costs associated with the conventional two stage operation.
- ❑ The strengths of CMS and Pd membranes are fully utilized while their weaknesses are compensated for by the synergy that is being created by this novel two-stage process.

M&P Dual Stage Membrane Process

Preliminary Economic Analysis for IGCC + CCS via Dual Stage

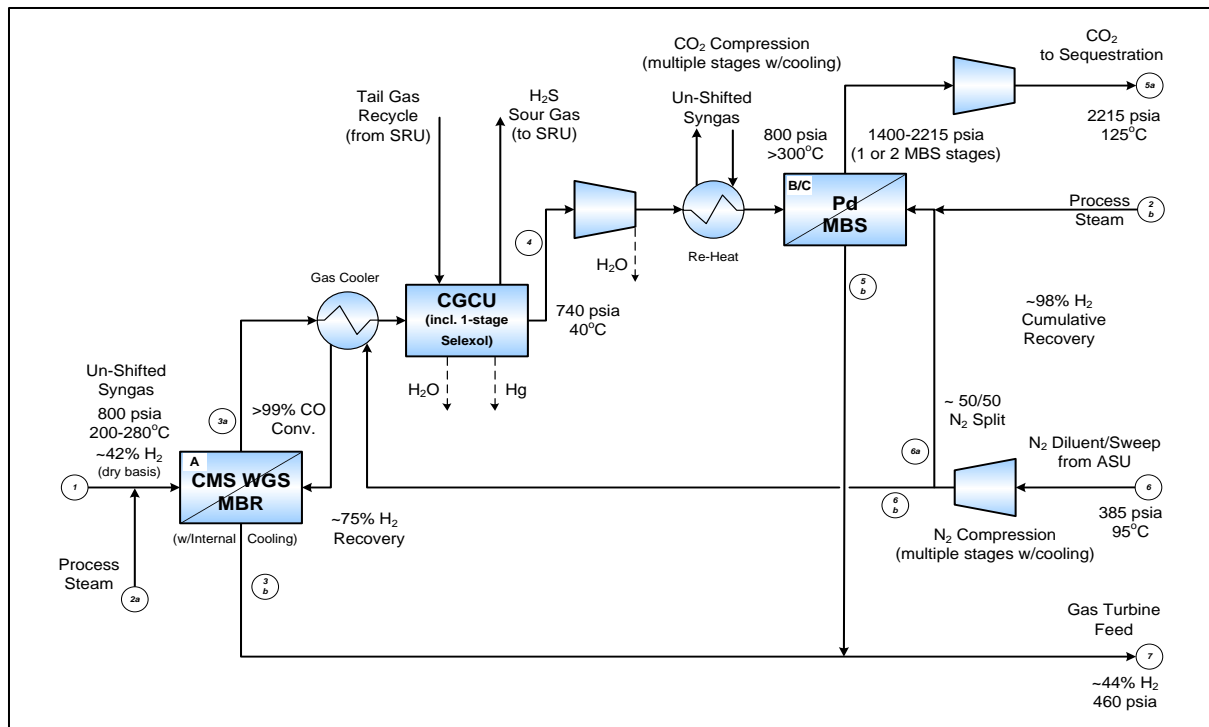


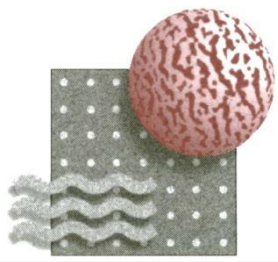
Table 1 Process Schemes Selected for Performance and Economic Analysis for Power Generation

Case Descriptions	Production		HHV Efficiency	Required Selling Price				CO ₂ Capture	CO ₂ Avoided
	Electricity	Hydrogen		Electricity	Hydrogen	Electricity	Hydrogen		
	MWh/Ton	M SCF/Ton	%	mills/kWh	\$/MM Btu	% Increase	%	\$/tonne	
1a: IGCC w/o CCS - 1-Stage Selexol™ (base case)	2.66	-	39.0	76.3	-	-	-	0	-
2a: IGCC w/CCS - 2-Stage Selexol™	2.23	-	32.6	105.5	-	38	-	90	42.46
3a: IGCC w/CCS - CMS & Pd Membranes & 1-Stage Selexol™	2.37	-	34.6	95.1	-	25	-	98	24.64

Note: Avoided Cost = (COE/MWh_{w/capture} - COE/MWh_{w/o capture}) / (tonne CO₂ emitted/MWh_{w/o capture} - tonne CO₂ emitted/MWh_{w/capture});

for H₂ production, COE is replaced with the RSP of H₂ and the basis of MWh is replaced by M SCF.

Ref.: Cost and Performance Baseline for Fossil Energy Plants, Volume 1: Bituminous Coal and Natural Gas to Electricity, DOE/NETL-2010/1397, Revision 2, November 2010.



M&P Carbon Molecular Sieve (CMS) Membrane

Field Test at US DOE's NCCC: CMS Performance Stability

NCCC Slip Stream

Membrane
86-tube CMS

Operating Conditions

$T \sim 250$ to 300°C
 $P \sim 200$ to 300 psig

Pretreatment

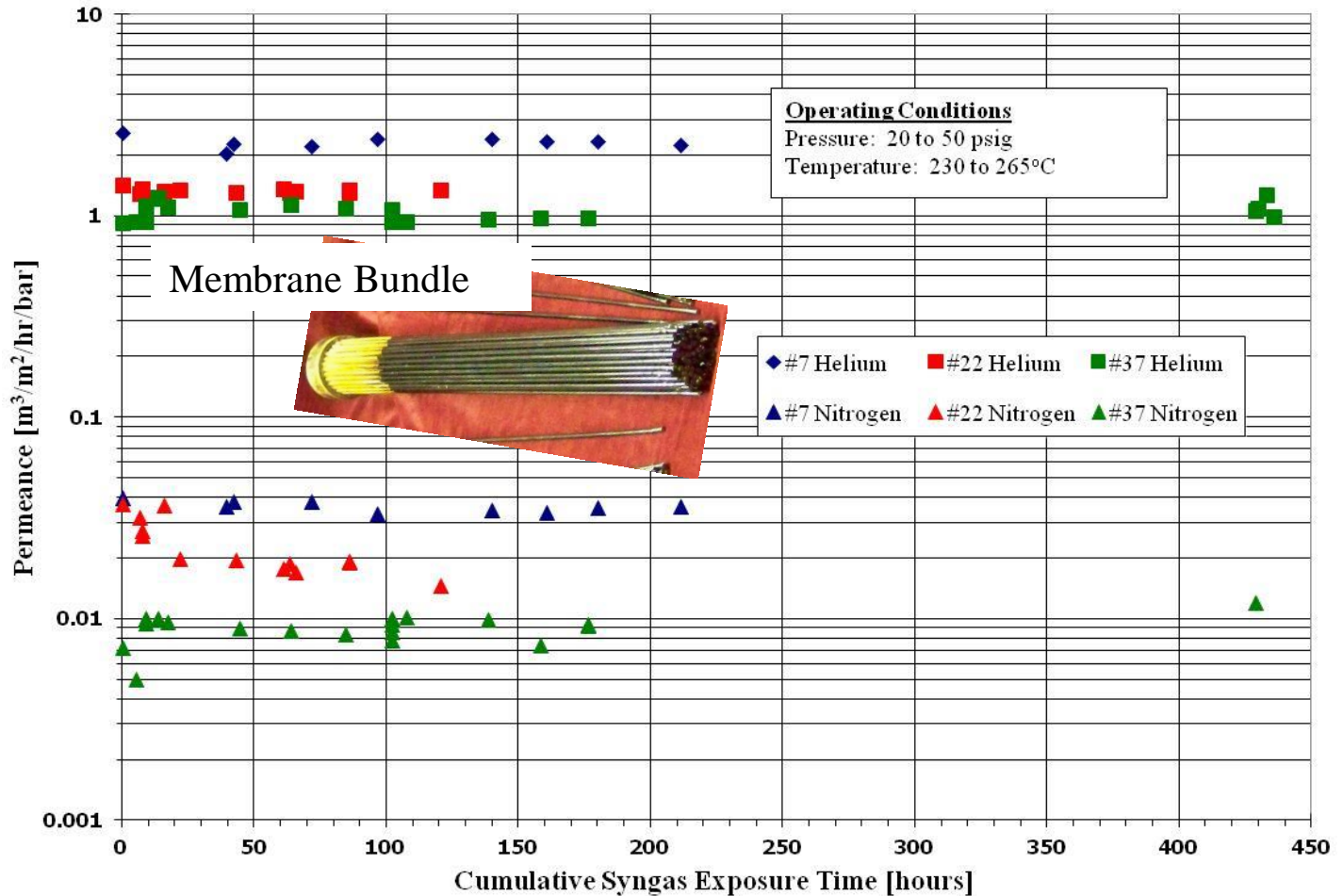
Particulate trap, no
other gas cleanup.

Composition

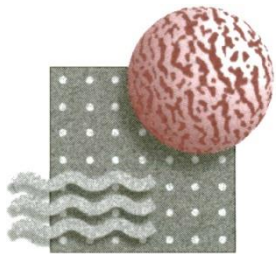
$\text{H}_2 \sim 10$ to 30%
 $\text{CO} \sim 10\%$
 $\text{CO}_2 \sim 10\%$
 $\text{N}_2, \text{H}_2\text{O} \sim \text{Balance}$

Trace Contaminants

$\text{NH}_3 \sim 1,000$ ppm
Sulfur Species \sim
 $1,000$ ppm
HCL, HCN,
Naphthalenes/Tars, etc.



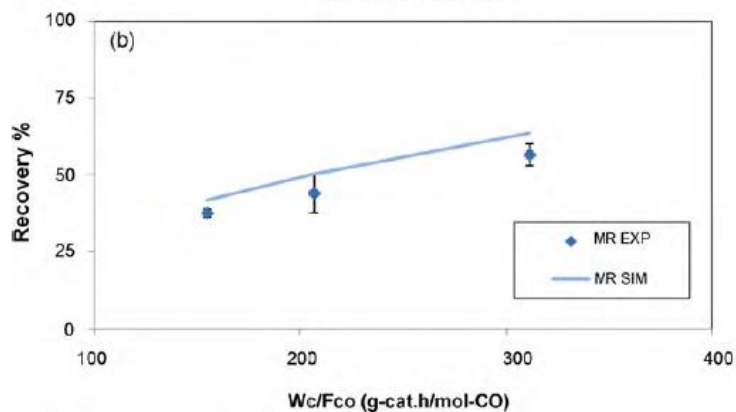
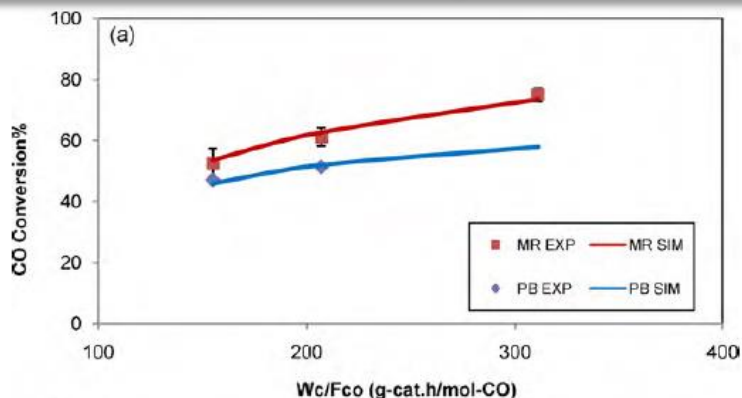
Performance stability of a multiple tube CMS membrane bundle during H_2 recovery from NCCC slip stream testing. He and N_2 Permeances measured periodically during >400 hr test.



USC CMS Membrane for WGS-MR

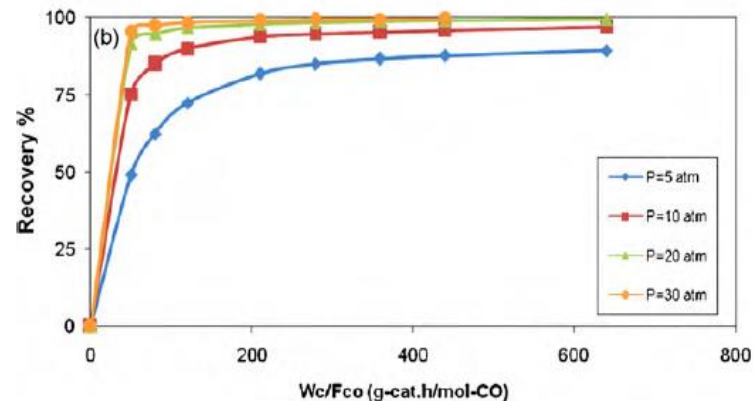
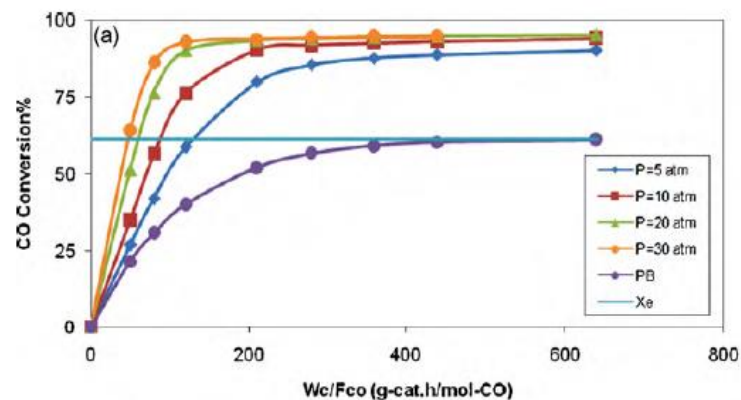
Experimental Results, Simulation, and Predictions

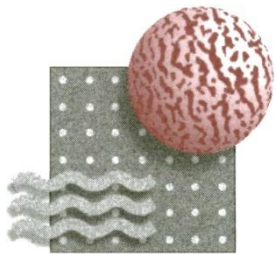
Experimental Results with Model Predictions CO Conversion and H₂ Recovery



Operating Conditions: 300°C at 5 atm

Predicted Performance at High Pressure Enhanced CO conversion and H₂ Recovery at high pressures

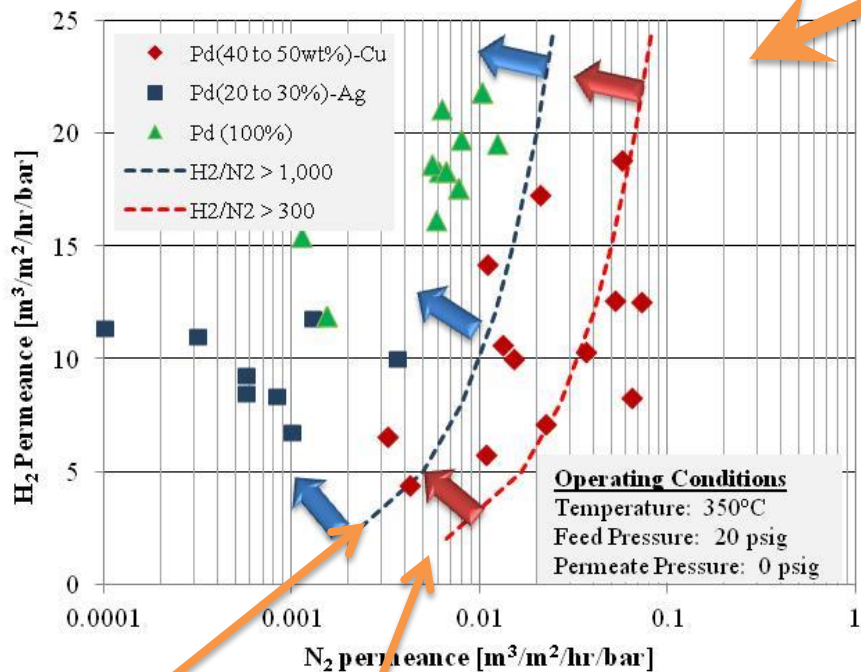




M&P Pd-Alloy Membranes

Pd-Alloy Membranes for Residual H₂ Recovery

H₂ and N₂ Permeance for Various Parts and Alloys

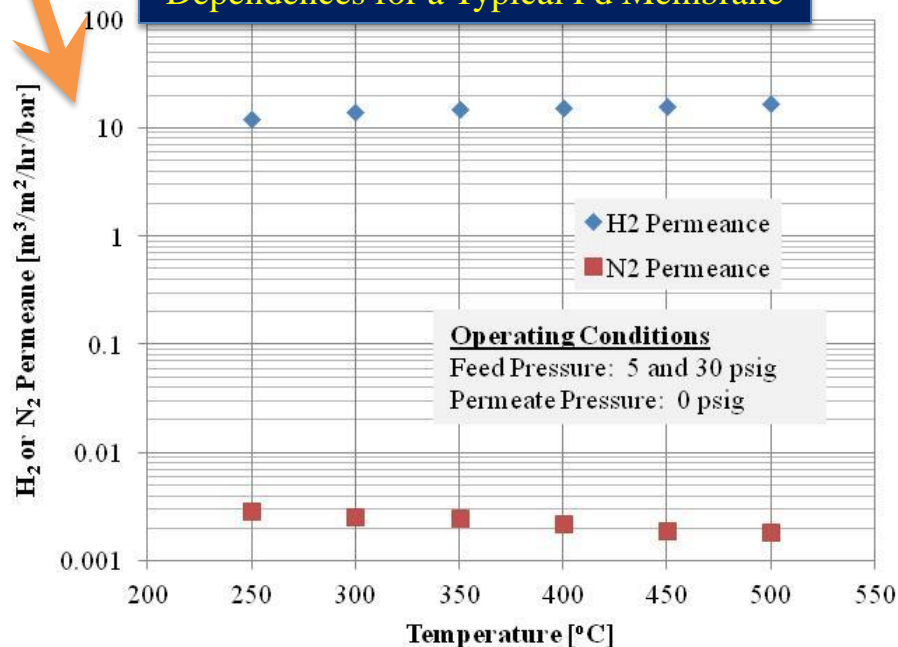


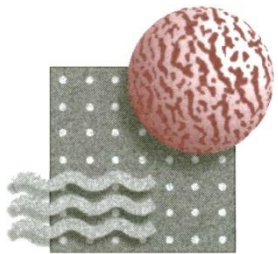
H₂/N₂ = 1,000

H₂/N₂ = 300

- **Ultra-high selectivity NOT necessary.**
H₂/CO₂ > 300 is adequate to achieve high H₂ recovery with high CO₂ rejection (for CCS)
- **High Permeance at Low Temperature**
Matches CCS CO₂ compression temperature; not necessary to heat

H₂ and N₂ Permeance Temperature Dependences for a Typical Pd Membrane





M&P Pd-Alloy Membranes

Multiple Tube Bundles High Performance Tube Sheet and Seals

High Pressure Tube Sheet

Pd Bundle and Ceramic Tube Sheet

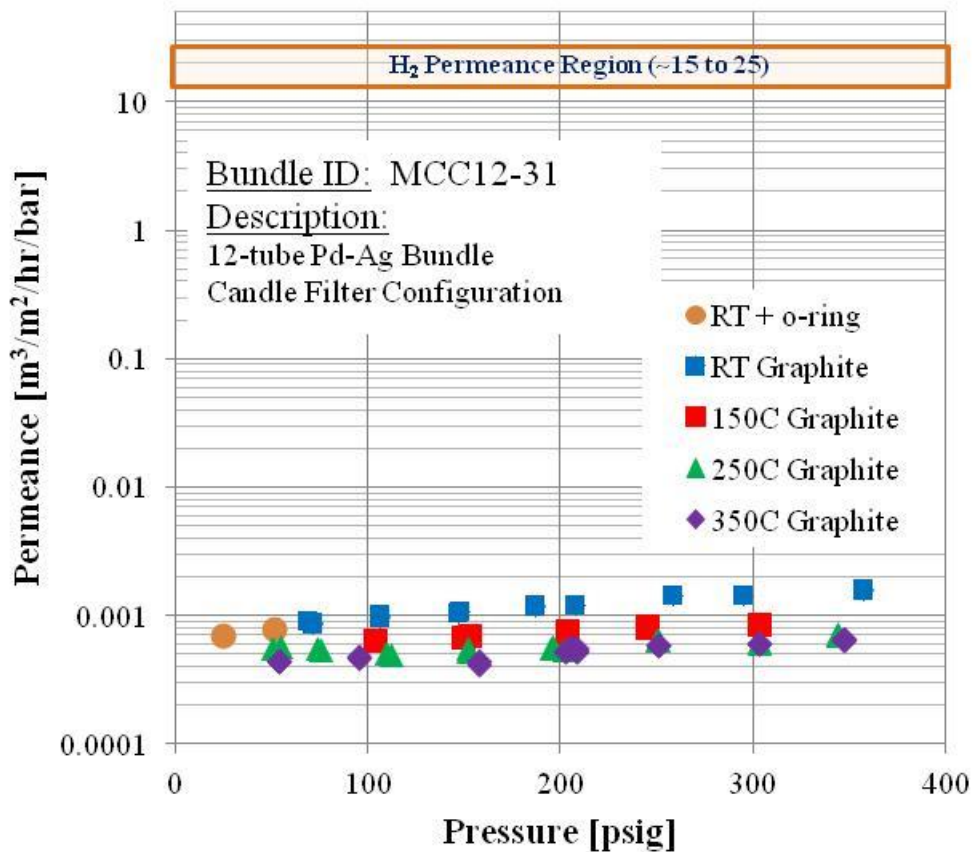


High Performance Package

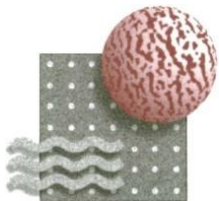
N₂ Flux (Leak Rate) v. Pressure and Temperature

2nd Generation Module Design

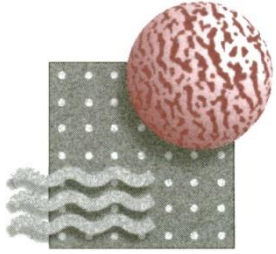
Latest Module Design with Graphite Packing



Technical Approach/Project Scope



Media and Process Technology Inc. (M&P)
1155 William Pitt Way
Pittsburgh, PA 15238 - 1678



Project Technical Approach

Overview of Project Technical Approach - Workplan

Budget Period 1

Task 1. Project Management and Planning

Task 2. Establish Performance Database:
Focus here is to complete the membrane performance database under more severe operating conditions in the presence of simulated WGS contaminants at long times. Also reactivate the bench top WGS-MR system for Task 3 activities.

Task 3. CMS WGS-MR experimental verification and modeling under extreme conditions: Focus here is bench scale testing of the CMS WGS-MR at gasifier conditions and includes model development/verification.

Task 4. Preparation of CMS WGS-MR for field test: Focus here is design and fabrication of the pilot scale (86-tube bundle) WGS-MR.

Task 5. Preparation of Pd Module for 2nd Stage H₂ Recovery for field test: Focus here is design and fabrication of the pilot scale Pd module.

Budget Period 2

Task 6. NCCC Field Testing: Focus here is testing at the NCCC of the two stage process for demonstration and operational stability.

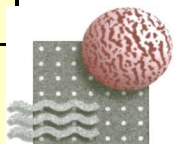
Budget Period 3

Task 7. Process Design and Engineering: Focus here is

Task 8. Conduct Economic and Environmental Analysis: Focus here is

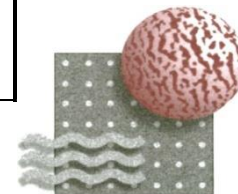
Task	Yr I				Yr II				Yr III				Cost	Cost
	1	2	3	4	1	2	3	4	1	2	3	4	per Task	per BP
	BP 1				BP 2				BP 3				(\$)	(\$million)
Task 2.0 Establish performance database for CMS-WGS/MR (USC)													200,000	1.15
Subtask 2.1 Modification of the present lab-scale WGS?MR system														
Subtask 2.2 Generation of performance database				A										
Subtask 2.3 Verification of existing mathematical model							B							
Task 3.0 Preparation of CMS membrane reactor for bench scale test (MPT)													577,595	
Subtask 3.1 Optimization of CMS membrane separation performance														
Subtask 3.2 Conceptual design on CMS membrane/module/housing to function as a WGS/MR				D										
Subtask 3.3 Fabrication and evaluation of CMS-WGS/MR														
Subtask 3.4 Technical input for membrane reactor design/fabrication (Technip)														

ID	Title	Planned Date	Verification Methods
A	Generation of the performance database	12th	Report with the database including parameters listed in p. 39 of FOA
B	Verification of the mathematical model	18th	Report summarizing the deviation for all tests performed
D	Conceptual design for the CMS/MR	12th	CAD drawing of the MR, and parameters listed in p. 39 of FOA



Task	Yr I				Yr II				Yr III				Cost	Cost
	1	2	3	4	1	2	3	4	1	2	3	4	per Task	per BP
	BP 1				BP 2				BP 3				(\$)	(\$million)
Task 4.0 Prepare a Pd alloy membrane separator for the 2nd stage hydrogen recovery (MPT)													140,721	0.67
Task 5.0 Evaluate gas permeation and catalytic reaction under extremely high pressure (USC)													50,000	
Subtask 5.1 Experimental Verification														
Subtask 5.2 Membrane and membrane reactor simulation support														
Task 6.0 field test with the CMS-WGS/MR and Pd membrane gas separator (MPT)													293,936	
Subtask 6.1 Operation of the bench-scale membrane reactor														
Subtask 6.2 Long term operation stability														

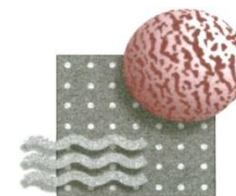
C	Operation under extremely pressure	Modify existing in-house mathematical model to be able to simulate the permeation and reaction kinetics within 15% uncertainty in comparison with the experimental results obtained from the pressure ranging from 10 to 40 bar.	end of 24th month	Report with the experimental results including parameters listed in p. 39 of FOA
E	Field test	Complete the field test documenting MR performance and long term operation for >720 hrs	end of 27th month	Test report including updated parameters listed in p. 39 of FOA

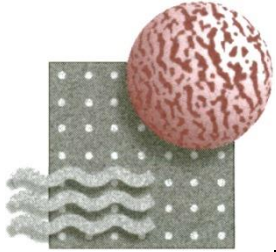


Task	Yr I				Yr II				Yr III				Cost	Cost
	1	2	3	4	1	2	3	4	1	2	3	4	per Task	per BP
	BP 1				BP 2				BP 3				(\$)	(\$million)
Task 5.0 Evaluate gas permeation and catalytic reaction under extremely high pressure (USC)													50,000	0.68
Subtask 5.2 Membrane and membrane reactor simulation support														
Task 7.0 Conduct process design and engineering study (Technip & MPT & USC)												F	273,881	
Task 8.0 Conduct Economic and Environmental Analyses (Technip & MPT & USC)												G	273,881	

Total Budget: \$2.5 millions

F	Design, and engineering Analysis	Complete process design and engineering study for power generation with >90% CO ₂ capture and >95% purity following Attachment 3 requested by this FOA	end of 36th month	Report with design and engineering analysis according to the format in Attachment 3 requested by this FOA
G	Economic & environmental Analysis	Complete the economic and environmental analysis for power generation with the format following Attachment 3&4 requested by FOA	end of 36 months	Report with economic/environmental analysis according to Attachment 3&4 requested by this FOA format



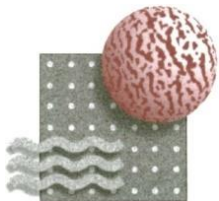


M&P Dual Stage Membrane Process

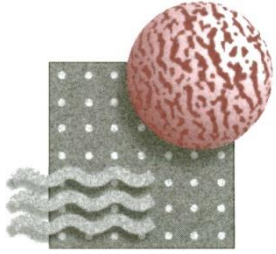
Project Risk and Risk Mitigation Strategies

Description of Risk	Probability	Impact	Risk Management Mitigation and Response Strategies
Technical Risks:			
Insufficient Long term performance stability of the membrane - Pd alloy membrane	moderate	low	Built-in pressure sensor, flow meter and on-line gas analysis are equipped for the field test unit. Thus, in case the risk takes place, operator will be notified and then a replacement membrane will be installed to continue the operation while the damaged membrane will be sent back to our lab for post-mortem analysis.
Insufficient Long term performance stability of the membrane - CMS membrane	low	low	Built-in pressure sensor, flow meter and on-line gas analysis are equipped for the field test unit. Thus, in case the risk takes place, operator will be notified and then a replacement membrane will be installed to continue the operation while the damaged membrane will be sent back to our lab for post-mortem analysis.
Chemical stability of Pd alloy membranes	low	low	Built-in pressure sensor, flow meter and on-line gas analysis are equipped for the field test unit. Thus, in case the risk takes place, operator will be notified and then a replacement membrane will be installed to continue the operation while the damaged membrane will be sent back to our lab for post-mortem analysis.
Contaminants leak through the CMS membrane as a rougher	moderate	low	Installation of a guard beds after the CMS membrane as currently practiced by the catalyst industry.
Ceramic-to-metal joint failure	moderate	low	built-in pressure sensor, flow mete and on-line gas analysis are equipped for the field test unit. Thus, in case the risk takes place, operator will be notified and the a replacement membrane will be installed to continue the operation while the damaged membrane will be sent back to our lab for post-mortem analysis. Our long term risk mitigation will be the use of the standard candle filter mode without purge. The hydrogen recovered will thus be recompressed for the turbine use.
Resource Risks:			
Worldwide Pd supply vs demand for the proposed application	low	low	With our proposed process scheme, we will maximize the recovery of hydrogen by the rougher. Thus, the demand for Pd membrane would be reduced significantly. Our mitigation solution is to increase the guard beds service life to maximize the recovery of hydrogen in the rougher.
Overspending of the allocated budget for a given task	low	low	Overspending will be alarmed in our monthly accounting report. MPT and its subcontractor have been in collaboration for >20 yrs; MPT has the small company mentality while USC work will be performed by the graduate students. Both institutions have the attitude of getting "things" done even extra effort is necessary. Technip has been involved in the engineering and design of the hydrogen plant for decades. The cost estimate to get the work done is very reliable.
Management Risks:			
Lack of effective and timely coordination to get the task completed intime according to the project needs	low	low	Weekly meeting will be held with the USC team to discuss the progress and plan for the subsequent week. Thus, corrective action can be taken when necessary. With Technip experience in hydrogen production plan construction management and design, we will prepare a comprehensive step-by-step task to manage the progress.

Progress and Current Status of Project



Media and Process Technology Inc. (M&P)
1155 William Pitt Way
Pittsburgh, PA 15238 - 1678



M&P H₂ CMS Selective Membranes

Pilot Module Photographs: 3-CMS Membrane Bundles

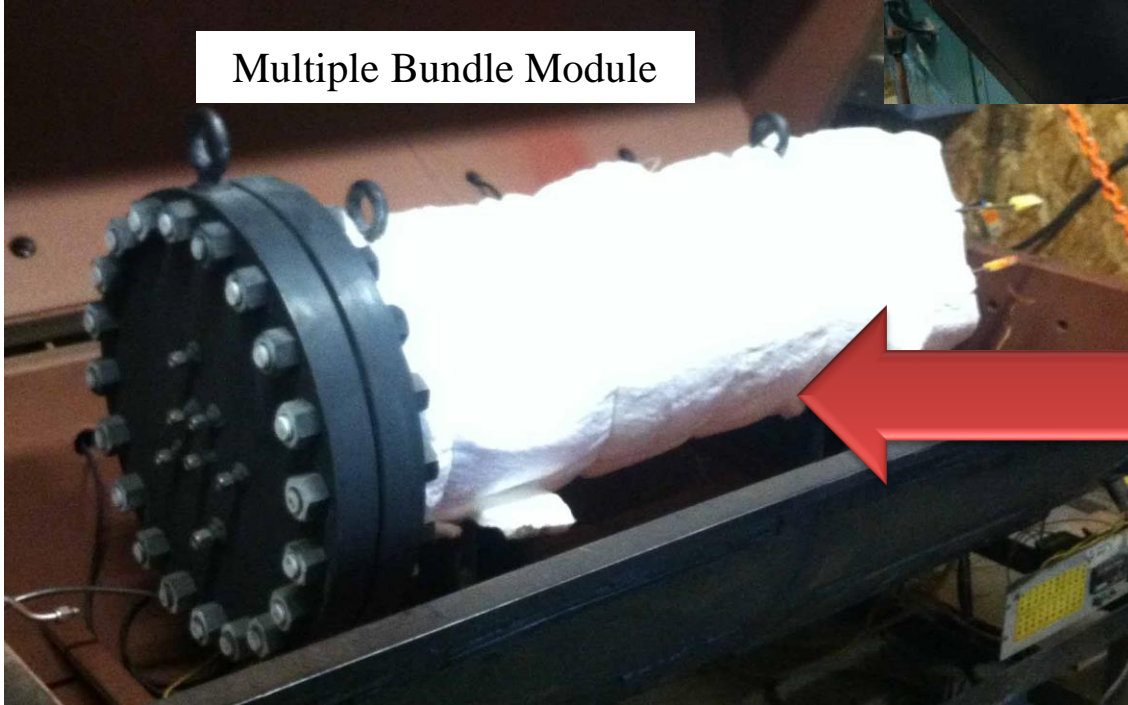
Membrane Bundle



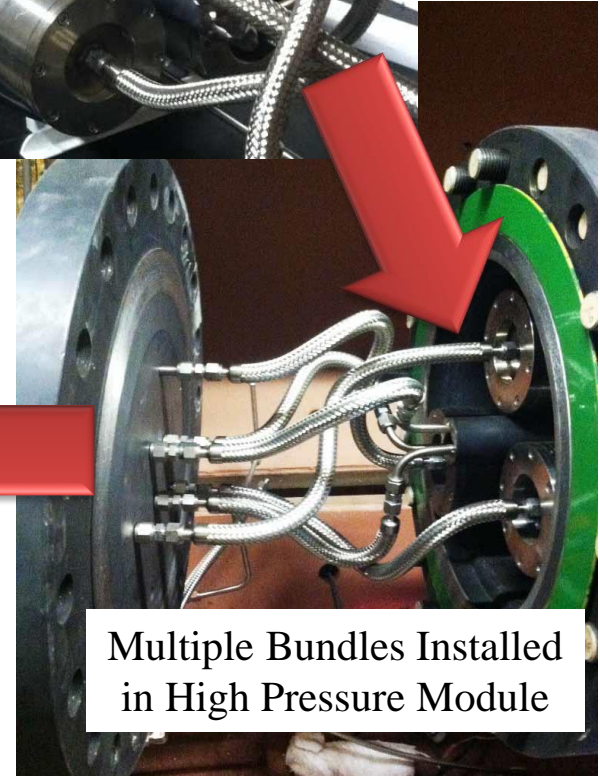
Membrane Bundle Enclosure

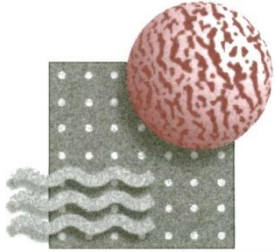


Multiple Bundle Module



Multiple Bundles Installed
in High Pressure Module

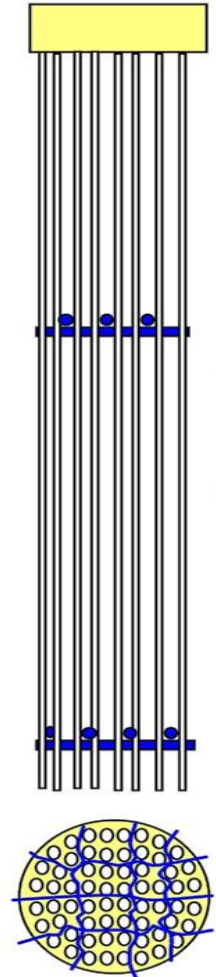
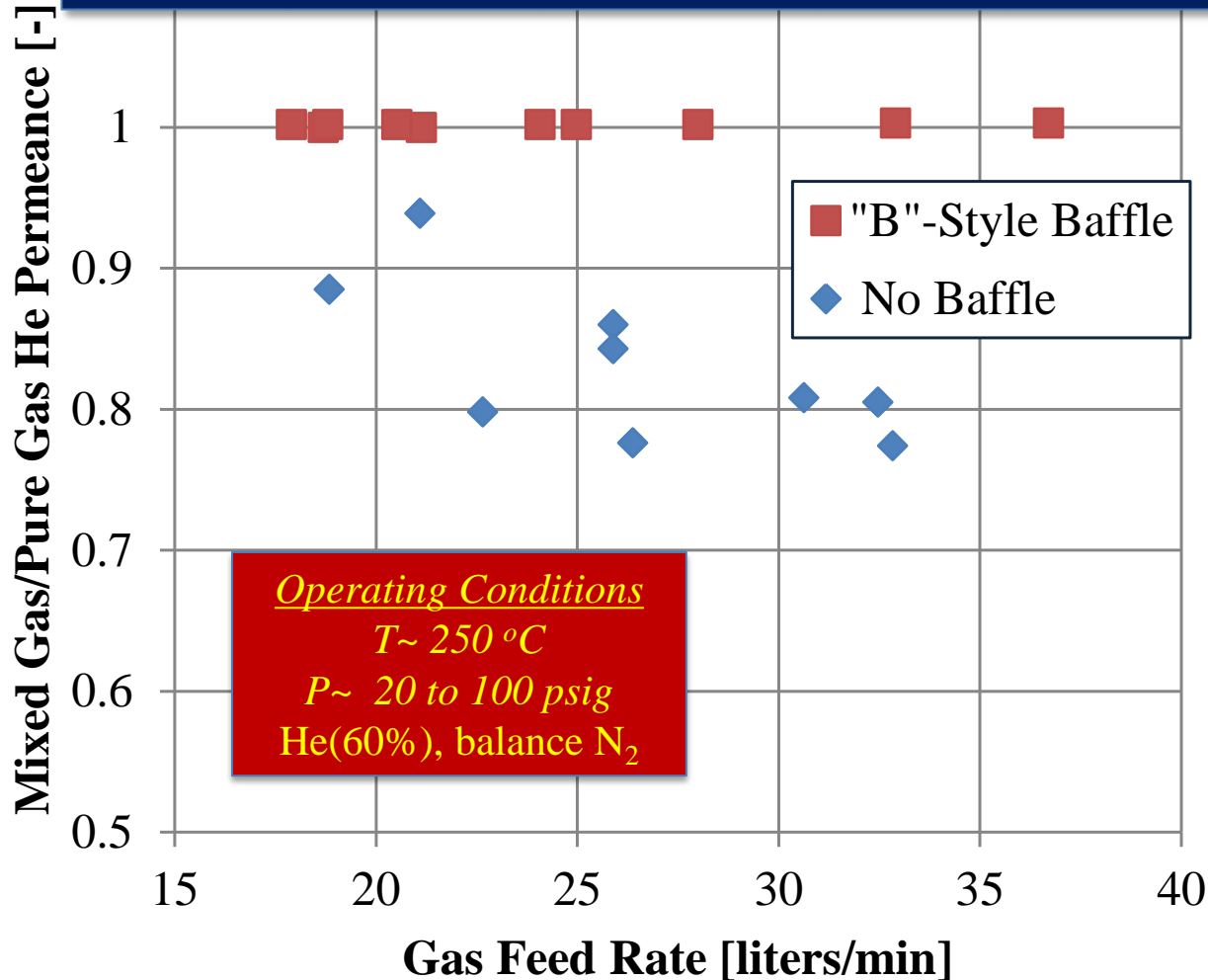


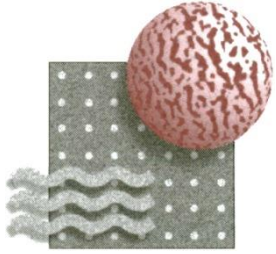


M&P H₂ CMS Selective Membranes

Feed Flow Distribution in CMS Membrane Bundles

Mixed Gas and Pure Component He Permeance in Excellent Agreement Using Latest Baffle-Spacer Design

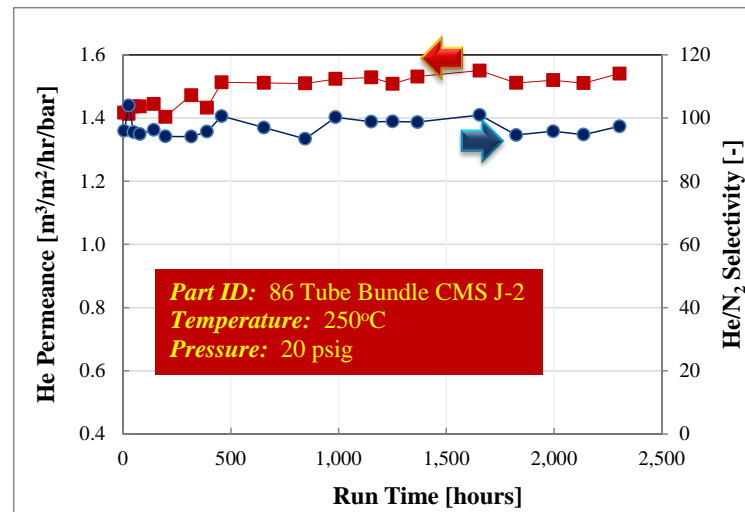
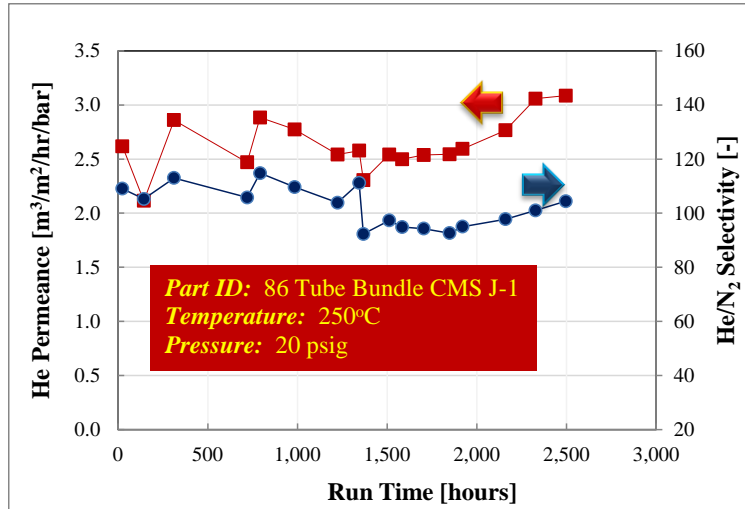




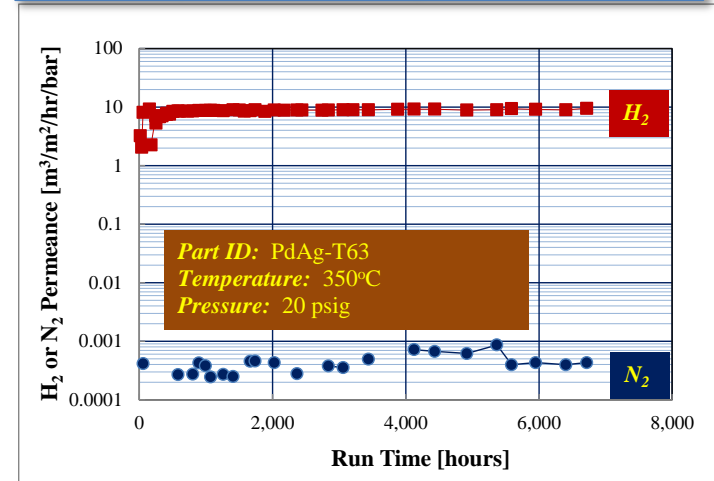
M&P H₂ Selective Membranes

Key Technical Hurdles Focused on Long Term Stability

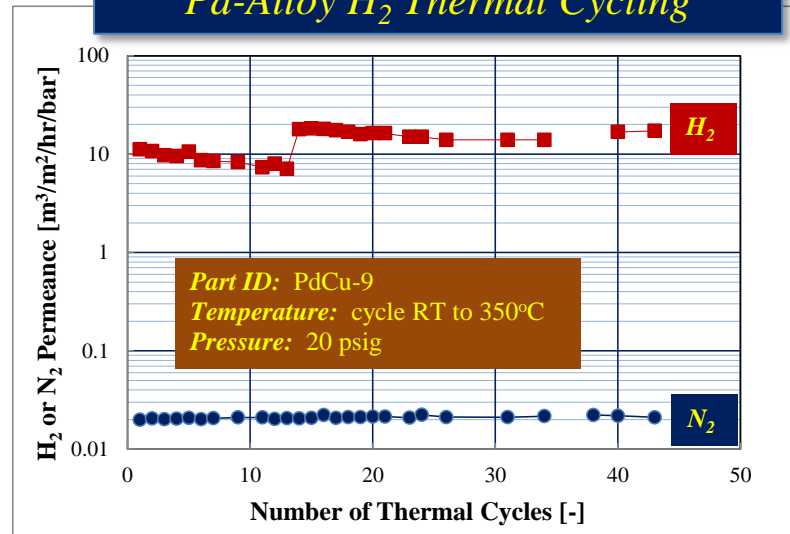
CMS Bundle Long Term Stability

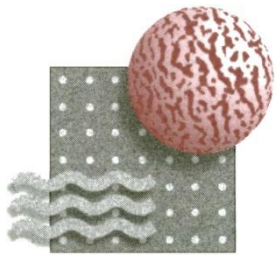


Pd-Alloy Bundle Long Term Stability



Pd-Alloy H₂ Thermal Cycling





USC WGS-Membrane Reactor

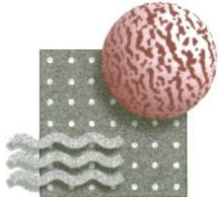
Experimental Setup for WGS-MR at High Pressure

High Pressure System Completed
WGS-MR System

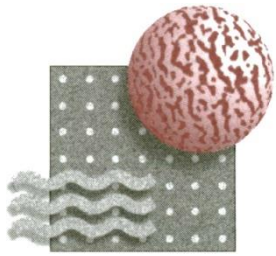
High Pressure Module Completed
CMS Membrane in Reactor Module



Future Plans



Media and Process Technology Inc. (M&P)
1155 William Pitt Way
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M&P Dual Stage Membrane Process

Next Step

Near Term (next 3 to 6 months):

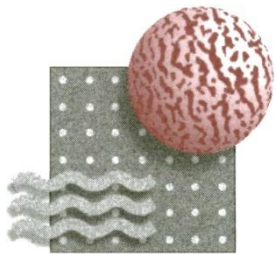
- *WGS-MR Kinetics, Stability, and Modeling at High Pressure*
- *Complete the performance database (CMS and Pd...primarily LT stability)*
- *WGS-MR module design for field testing at the NCCC (CMS Bundle)*
- *Optimize the CMS membrane performance for H₂ permeance and CO₂/H₂S rejection.*
- *High pressure mixed gas H₂/CO₂ performance testing with Pd-alloy membranes*

Intermediate Term (3 to 16 months):

- *WGS-MR Field Testing at the NCCC*
- *Extreme pressure testing of the various membrane and module components*

Longer Term (>16 months):

- *Engineering design and analysis of the overall process scheme*
- *Economic and pollution prevention/CO₂ capture analysis*



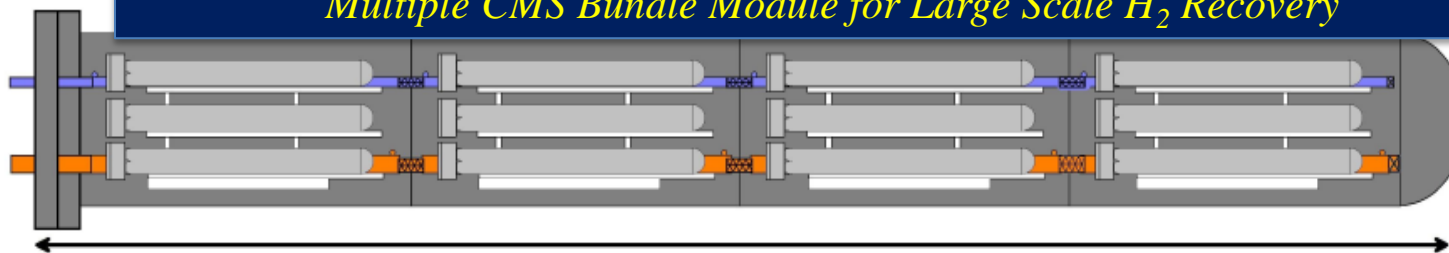
M&P Dual Stage Membrane Process

Commercial Opportunities

CMS Membrane in Refinery Waste Gas H_2 Recovery

- Recover H_2 from various refinery waste gases
- We offer high performance and long term stability in highly contaminated gases
- Primary driver is H_2 value...most significant opportunities outside the US.

Multiple CMS Bundle Module for Large Scale H_2 Recovery



Total Pressure Jacket Length 200" of 24" Pipe, 4 sections of 7 Bundles connected with flexlines.

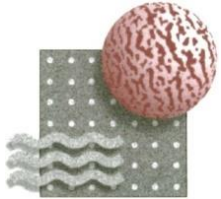
Pd-alloy Membranes for H_2 Purification:

- High purity H_2 for fuel cell power generators
- High purity H_2 for specialty gas applications
- Primary driver is cost.

H_2 Purifier for Fuel Cell Application



End



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